



# Jet Aircraft Propulsion

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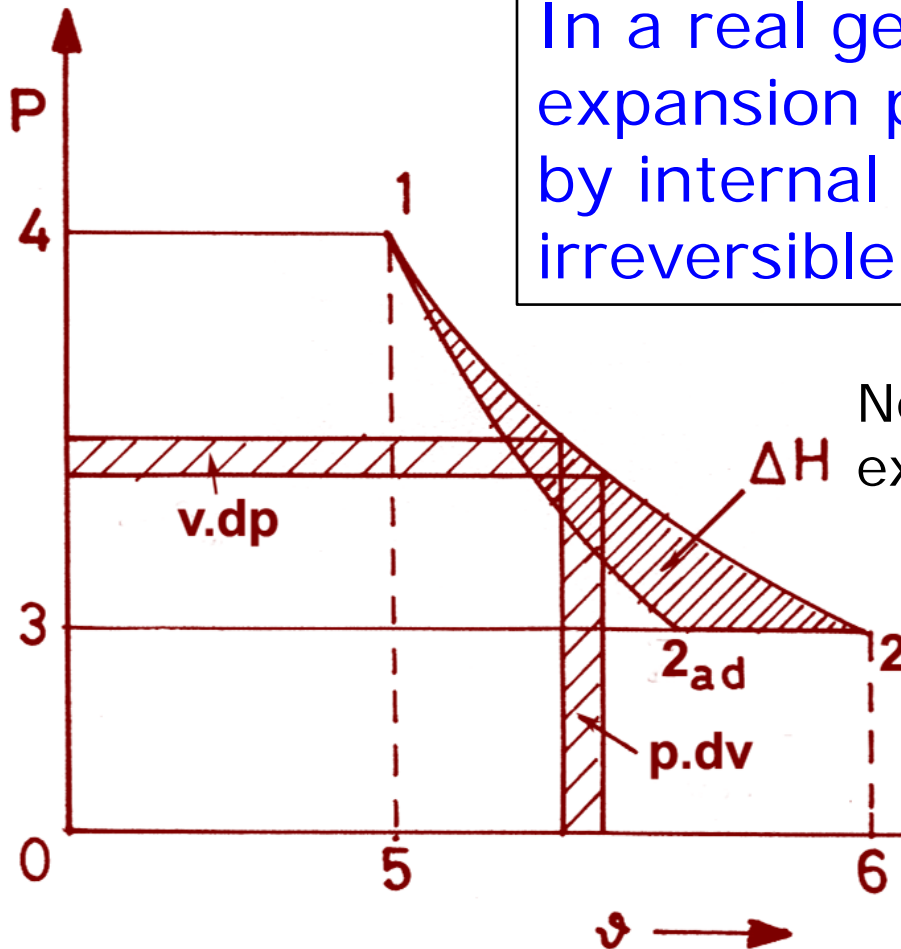
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Lecture 13

## Thermodynamics of Turbines

## Thermodynamic Analysis of Turbine

In a real generalized situation the expansion process is accompanied by internal heat conversion of irreversible losses,  $L_R$  to  $Q_R$



Net reversible polytropic expansion work =

$$1-4-3-2-1 =$$

$$\int_2^1 v \cdot dp$$

Total real expansion work in a fluid flow

$$= \int_2^1 v \cdot dp + L_R + \frac{C_1^2 - C_2^2}{2}$$

Irreversible polytropic expansion work in the most general situation

$$H_{T_{poly}} = \frac{k_1}{k_1 - 1} p_1 \cdot v_1 \left[ 1 - \left( \frac{p_2}{p_1} \right)^{\frac{k_2 - 1}{k_2}} \right]$$

Where, averaged polytropic indices are :

$$k_1 = \frac{\int_1^2 v \cdot dp}{\int_1^2 p \cdot dv} \quad k_2 = \frac{\ln \left( \frac{p_1}{p_2} \right)}{\ln \left( \frac{v_1}{v_2} \right)}$$

**For all practical purposes,  $k_1 = k_2 = k$ .**  
**In aircraft turbines generally  $\gamma = 1.33$  or  $1.29$ , which tend to go up in the rear stages, as temperature drops**

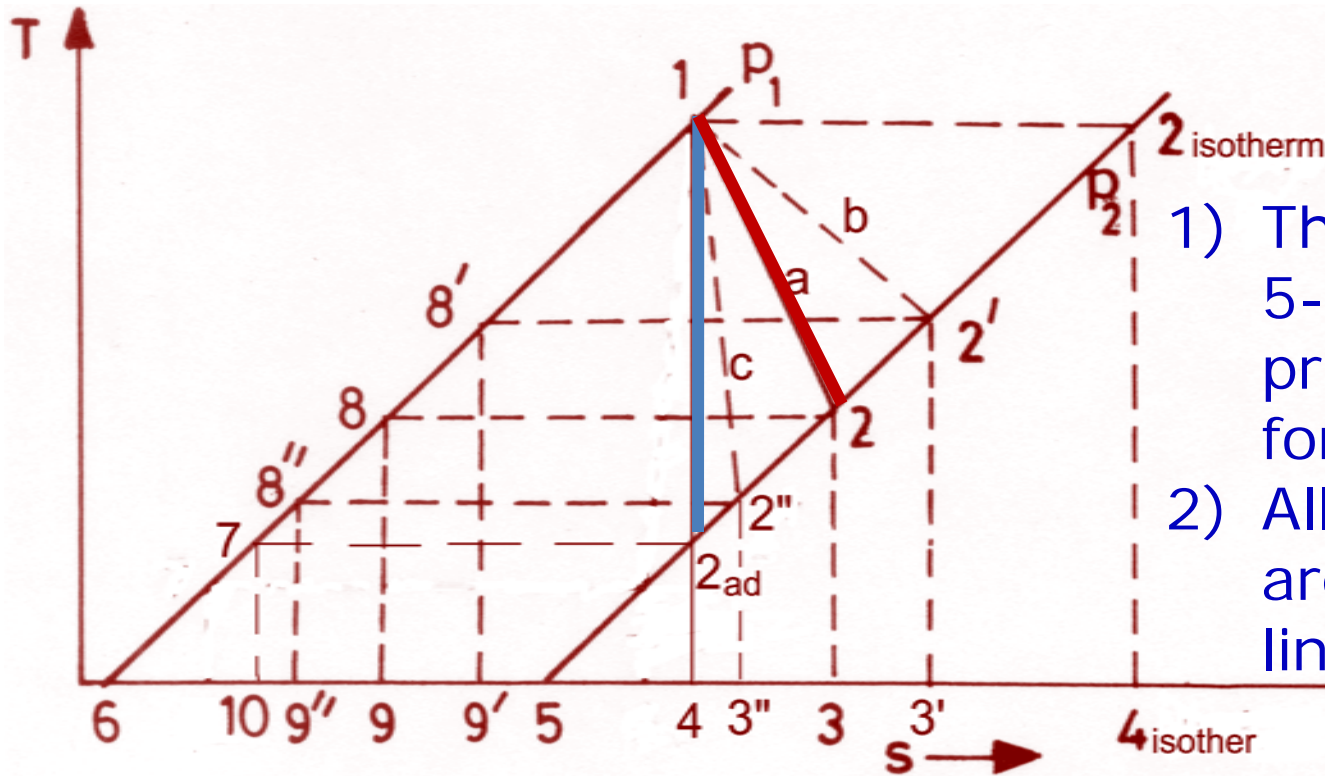
The relation between  $k$  and  $\gamma$  for polytropic expansion is given by

$$k = \gamma \cdot \frac{1 + \frac{(\gamma - 1)}{\gamma} \cdot \frac{\partial Q_R \pm \partial Q_q}{R \cdot dT}}{1 + (\gamma - 1) \cdot \frac{\partial Q_R \pm \partial Q_q}{R \cdot dT}}$$

The difference between the reversible polytropic expansion work and isentropic expansion work is termed as 'reheat factor'.

Additional turbine work that need to be done,

$$\Delta H_T = H_{T_{poly}} - H_{T_{isen}} = \frac{k}{k-1} R (T_1 - T_2) - \frac{\gamma}{\gamma-1} R (T_1 - T_{2ad})$$



- 1) The lines 6-1 & 5-2 are the pressure lines for  $p_1$  ,  $p_2$
- 2) All processes are assumed linear

- 1-2 – Polytropic process ;      1-2<sub>ad</sub>– Isentropic process  
 1-2<sub>isoth</sub>– Isothermal Process;    1-2'– Re-Heated Turbine  
 1-2'' – Cooled Turbine

## (a) Process 1-2,

considering all the triangles and rectangles under the lines 5-2 ( $p_1$ ) and 6-1 ( $p_2$ ) to be comparable and equitable,  $\partial Q_q = 0$ ,  $\partial Q_R > 0$ ,  $L_R = Q_R = 1-2-3-4-1$   
Expansion work,

$$H_T = \text{area } 1-4-6-1 - \text{area } 2-3-5-2 = \text{area } 1-4-9-8-1$$

Reversible polytropic expansion work,  $H_{T, poly} = H_T + L_R = 1-2-3-9-8-1$

$$\begin{aligned} \text{Again, } H_{T-poly} &= 1-2-2_{ad}-4-10-7-1 \\ &= H_{T-isen} + \Delta H = 1-4-10-7-1 + 1-2-2_{ad}-1 \end{aligned}$$

$$\begin{aligned} \text{From above eqn.s, } H_T &= H_{T_{isen}} + \Delta H - L_R = H_{T_{isen}} - L'_R \\ &= (1-4-10-7-1) - (2-3-4-2_{ad}-2) \end{aligned}$$

which means a part of the losses is usefully employed back in expansion. This is termed the "Reheat factor"



(b) Process 1-2' -considering all the above assumptions,

$$\text{Expansion losses} = L_R = Q_R = 1-2' - 3' - 4 - 1$$

$$\text{Heat added externally} = Q_q = 1-2 - 3 - 3' - 2' - 1$$

Reversible polytropic

$$\text{work} = 1-2'-2_{ad} - 4-10-7-1 = H_{T_{isen}} + \Delta H'$$

where  $\Delta H' = 1-2'-2-1$  is the reheat factor.

So compared to case **a** there is a gain in expansion work by  $\Delta H' - \Delta H$ . This happens if the fuel continues to burn inside the 1<sup>st</sup> stage of turbine stator.

## (c) Process 1-2''

Considering a realistic situation-1-2'',  $\partial Q_q < 0$ ,  $\partial Q_R > 0$

$$Q_R - Q_q = 1-2''-3''-4-1$$

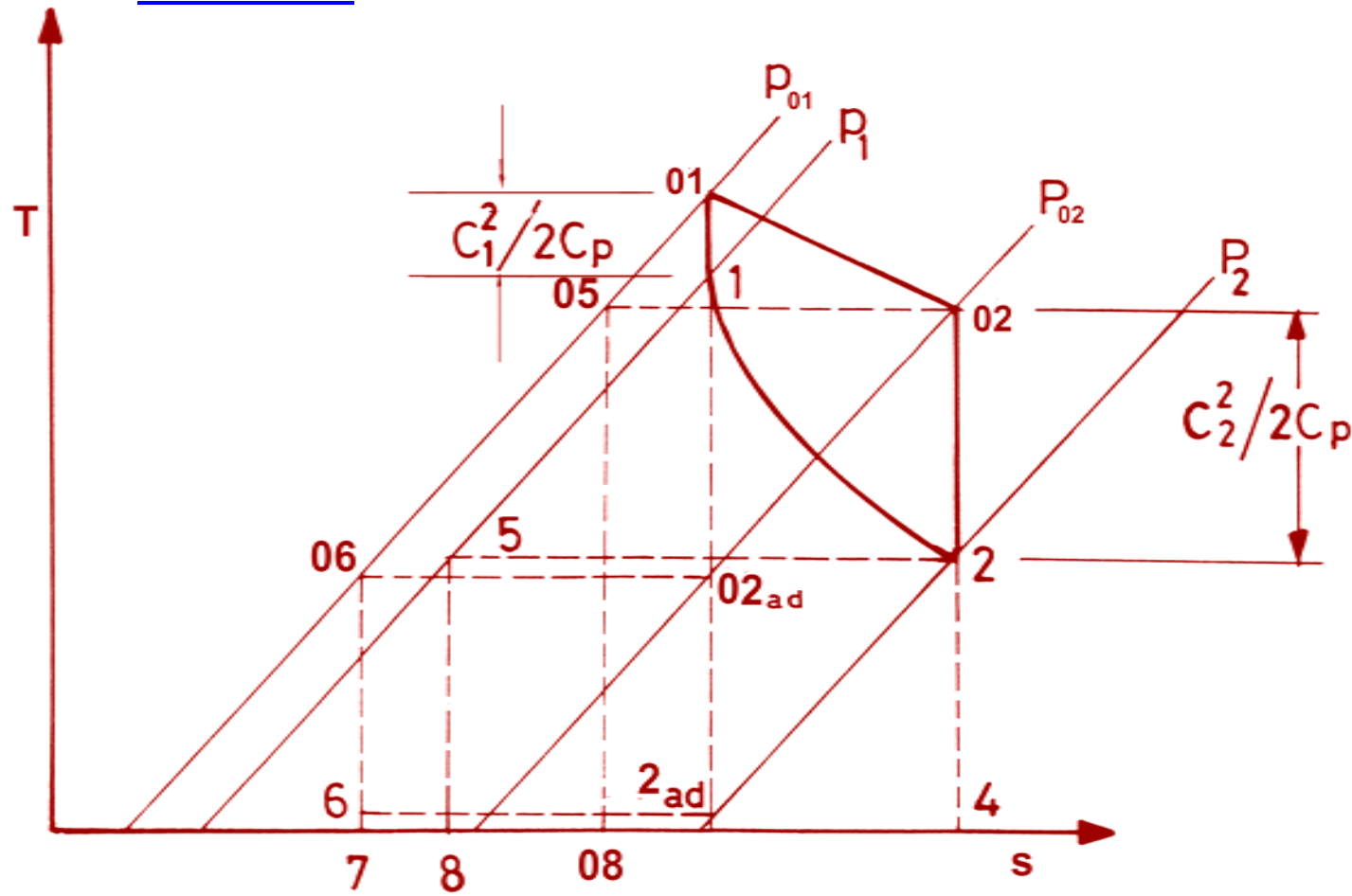
$$Q_q = 1-2-3-3''-2''-1$$

$$\Delta H'' = 1-2''-2_{ad}-1$$

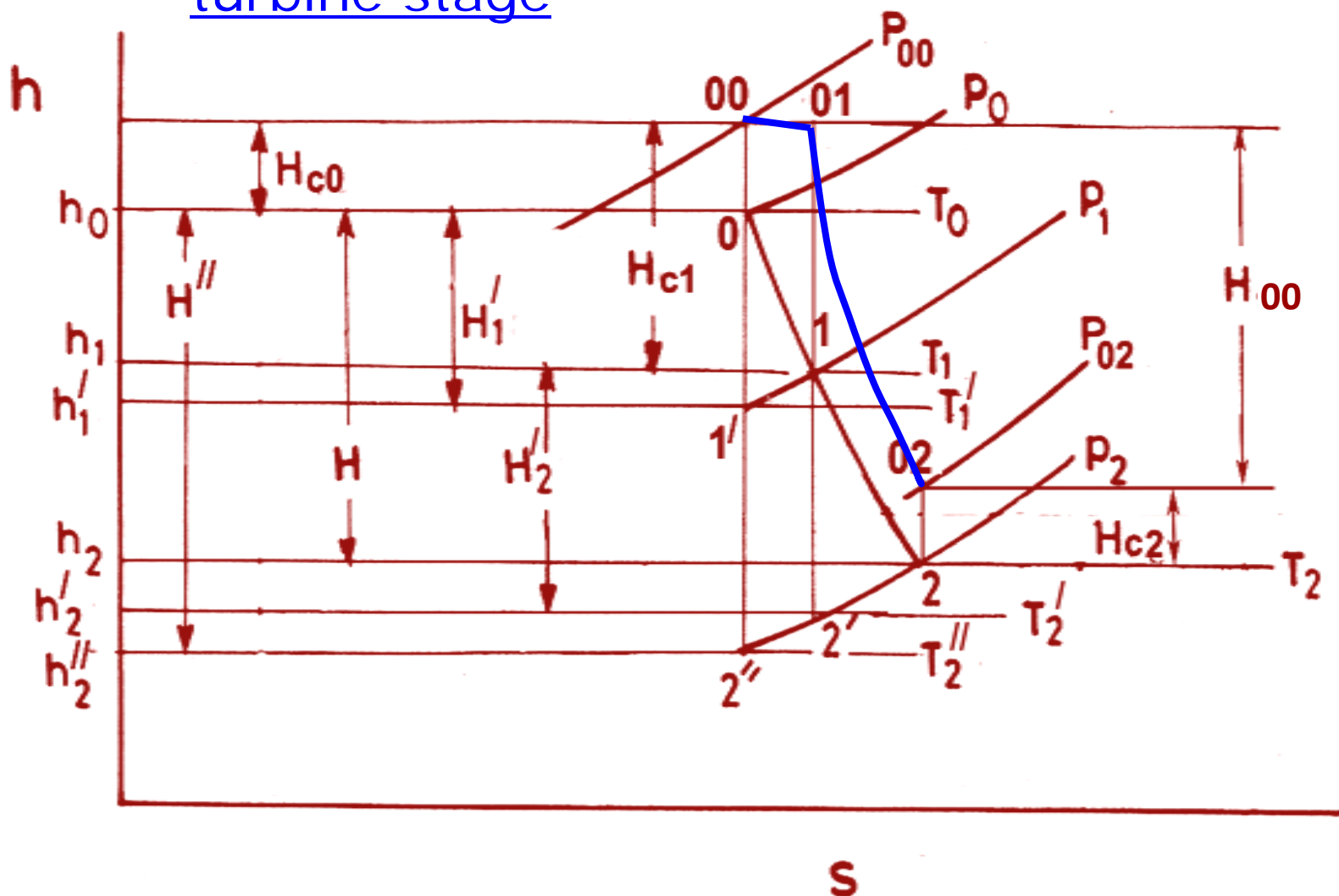
-ve heat compared to 1-2 case (a)

So, there is a loss of expansion work compared to case 'a' by the amount  $\Delta H - \Delta H''$

## Thermodynamics of flowing fluid through turbine



## Thermodynamics of flowing fluid through turbine stage



$L_R$	Energy Loss parameter (thermodynamic), kJ/kg
$h$	Specific enthalpy, kJ/kg-K
$H$	Change or Exchange in specific Enthalpy, kJ/kg-K

## Subscripts

1	Static parameter at entry to turbine
2	Static parameter at exit to turbine
01	Total parameter at entry to turbine
02	Total parameter at exit to turbine
00	Energy or Enthalpy change in a total head process
$i, isen$	Isentropic process based parameter
$isother$	Isothermal process based parameter
$poly$	Polytropic process based parameter
$ad$	Adiabatic process related parameter
$C$	Kinetic Energy of the total Enthalpy at a station

## Component Efficiency Definitions

$$\eta_{T.blade} = \frac{H_{T.blade}}{H_{available}}$$

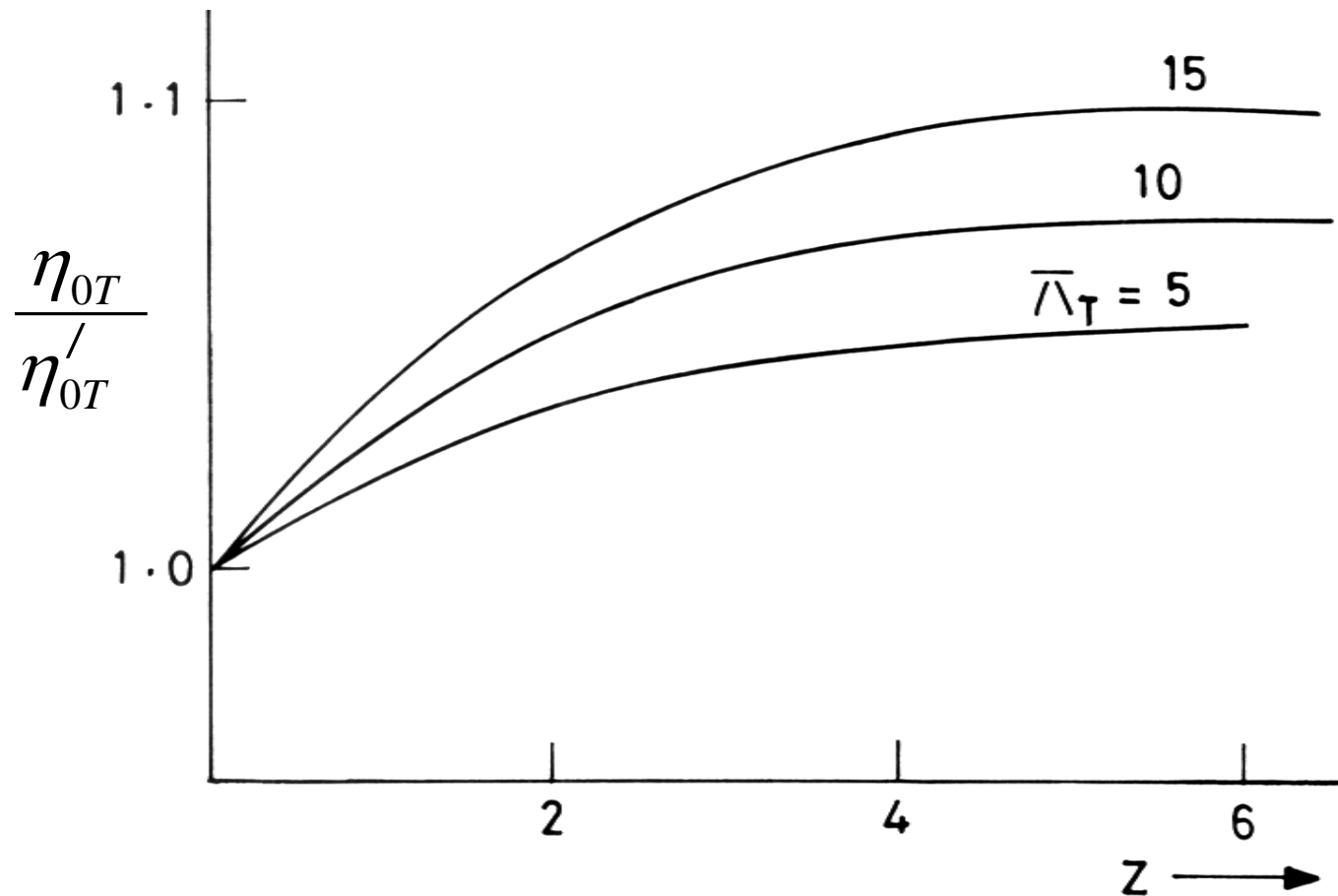
$$\eta_{T.internal} = \frac{\text{Work delivered to the rotor}}{\text{Work available ideally through same pressure ratio}} = \frac{H_t}{H_{available}}$$

$$\eta_{T.effective} = \frac{H_{te}}{H_{available}}$$

$$\eta_{T-poly} = \frac{H_T}{\int_{01}^{02} \frac{dp}{\rho}} \quad \eta_{T-ad} = \frac{H_T}{\left( \int_{01}^{02} \frac{dp}{\rho} \right)_{available}}$$

Where  $\int_{01}^{02} \frac{dp}{\rho}$  Is the ideal total work

Assuming equal work in the stages and equal efficiency of each stage ( $\eta_{OT}$ ), we can see the change in behavior of multistage turbine with increasing number of stages.



## Polytropic Efficiency of Turbine

$$\eta_{T.poly}^* = \frac{H_T}{\int_{01}^{02} (v.dp)^* . k^*} = \frac{\frac{\gamma}{\gamma-1} R (T_{01} - T_{02})}{\frac{k}{k-1} R (T_{01} - T_{02})} = \frac{\gamma}{\gamma-1} = 1 - \frac{L_R^*}{\int_{01}^{02} (v.dp)^* . k^*}$$

For modern turbines typically,  $\gamma = 1.33$ ,  $k^* = 1.29$



For  $\gamma_g = 1.33$ , and  $k_t^* = 1.29$

$\pi_t^*$	2.0	4.0	6.0	8.0	10.0
$\eta_{T_{ad}}^*$	0.91	0.915	0.918	0.922	0.925

Adiabatic Efficiency may be defined as,

$$\eta_{T_{ad}}^* = \frac{1 - \left( \frac{1}{\pi_t^*} \right)^{\frac{k_0^* - 1}{k_0^*}}}{1 - \left( \frac{1}{\pi_t^*} \right)^{\frac{\gamma_g - 1}{\gamma_g}}}$$

Where  $k_0$  is a total head based index, and  $\gamma_g$  is the gas sp. heat index

Next Chapter

Compressor and Turbine Aerodynamics